

WAKE ELECTRIC MEMBERSHIP CORPORATION
WAKE FOREST, NORTH CAROLINA

LARGE GENERAL SERVICE
SCHEDULE "LGS"

AVAILABILITY

Available in all territory served by the Cooperative, subject to the established Service Rules and Regulations of the Cooperative.

APPLICABILITY

This schedule is applicable to all non-residential service where measured demand is in excess of 50 kW. This schedule is not available to bulk tobacco barns.

TYPE OF SERVICE

Single-phase, 120 volts, single-phase 120/240 volts, or three-phase, 120/240 volts, 240/480 volts or 277/ 480 volts, subject to mutual agreement between the Cooperative and the Member.

RATE – MONTHLY

Monthly Facilities Charge:	\$100.00
Demand Charges:	
First 50 kW per month	\$ 1.65 per kW
All kW over 50 per month	\$ 4.95 per kW
Energy Charge:	
First 4,500 kWhs per month	11.34 ¢ per kWh
Next 12,000 kWhs per month	7.50 ¢ per kWh
All kWhs over 16,500 per month	6.98 ¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the greater of:

1. The Contract Minimum,
2. \$1.75 per installed kVA of transformer capacity, or
3. The Monthly Facilities Charge.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand. If the measured power factor is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the measured power factor at maximum demand. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factor lower than 95 percent, and may be so adjusted for other consumers if and when the Cooperative deems it necessary.

LARGE GENERAL SERVICE - continued

TEMPORARY SERVICE

Service may be extended to temporary users upon request, but the applicant shall be required to pay the cost of installing and removing the required facilities. The Cooperative may require the applicant to make said deposit in advance. In addition to said charge for installation and removal of facilities, the applicant may be required to make a deposit in advance sufficient to cover the charge for any energy anticipated to be supplied. Any difference between the deposit and the actual charge for energy used will be charged to or refunded to the consumer, as the case may be.

SERVICE AT PRIMARY VOLTAGE

Service may be furnished at primary voltage upon agreement between the Cooperative and the Consumer.

SALES TAX

Any applicable State and local sales taxes will be added to all services billed under this schedule.

TERMS OF PAYMENT

All bills are due and payable on the date of the bill; and if not previously paid, shall be considered past due 25 days thereafter.

Docket EC 47, Sub 43
Effective Date: January 1, 2019
Supersedes "LGS" Rate: April 1, 2016